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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Belco Petroleum Corporation	
Address P.O. Box 19234, Houston, Texas 77024	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jarvis Mead Com	Well No. 1	Pool Name, including Formation South Carlsbad Morrow, Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>5</u> Township <u>22-S</u> Range <u>27-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Llano Inc.	P.O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>5</u>
	Twp. <u>22-S</u>	Rge. <u>27-E</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-15-75	Date Compl. Ready to Prod. 3-14-76		Total Depth 12,478'		P.B.T.D. 11,589'			
Elevations (DF, RKB, RT, GR, etc.) 3141 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,114'		Tubing Depth 11,065'			
Perforations 11,114-122'; 11128-138'; 11331-335'; 11496-498'; 11514-518'					Depth Casing Shoe 12,478'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		422'		425			
12 1/4"	9 5/8"		3030'		1100			
8 1/2"	7" / 5 1/2" liner		11,784' / 12,478'		600 / 125			
	2 7/8" tbg		11,065'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2933	Length of Test 18 hrs.	Bbls. Condensate/MMCF 3.86	Gravity of Condensate
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (shut-in) 2200	Casing Pressure (shut-in) ---	Choke Size 22/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Crayton Byrd
(Signature)
Production Assistant
(Title)
May 28, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 13 1976, 19
BY [Signature]
TITLE OIL and GAS INFORMATION

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply