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Corrected Report

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Belco Petroleum Corporation		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 22 1975 </div>		7. Unit Agreement Name	
3. Address of Operator P.O. Box 19234, Houston, Texas 77024		O. C. C.		8. Farm or Lease Name Jarvis Mead Com.	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 27-E NMPM.		ARTESIA, OFFICE		9. Well No. 1	
				10. Field and Pool, or Wildcat Undesignated Morrow	
		15. Elevation (Show whether DF, RT, GR, etc.) 3141 GL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-15-75** Spudded 17½" hole @ 10:30 AM 11-15-75. Reached TD of 422' @ 6:30 PM 11-15-75. Ran 10 jts. 13 3/8" 54.50#, J-55 csg. & set @ 422'. Cemented w/425 sx Class "C" w/2% CaCl₂. Circulated out 40 sx. cement. Plug down @ 12:15 AM 11-16-75. W.O.C. 31 hrs. Tested 13 3/8" csg. to 1100#. Held OK. Survey 1/2° @ 422'.
- 11-22-75** Finished drilling intermediate hole to 3030' @ 8:00 AM 11-22-75. Circulated & conditioned hole. Ran 72 jts. 9 5/8" 36# K-55 LT & C csg. and set @ 3030'. Cemented w/900 sx HOWCO Lite with 4# Floseal/sx. + 5# Gilsonite/sx. + 200 sx. Class "C" w/2% CaCl₂. Circulated out 20 sx cement. Plug down @ 6:30 PM 11-22-75. W.O.C. 18 hrs.
- 11-23-75** N.U. BOP staak & test BOP, rams, choke to 5000#. Test csg. to 3000#. Drilled plug, cement & 15' new hole. Tested to 300#. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Erica Thompson</i></u>	TITLE Production Assistant	DATE 12-19-75
APPROVED BY <u><i>W. A. Gussett</i></u>	TITLE SUPERVISOR, DISTRICT II	DATE DEC 22 1975

CONDITIONS OF APPROVAL, IF ANY: