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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		<b>RECEIVED</b>		7. Unit Agreement Name	
2. Name of Operator		JAN 15 1976		8. Farm or Lease Name	
Balco Petroleum Corporation ✓				Jarvis Mead Com.	
3. Address of Operator				9. Well No.	
P.O. Box 19234, Houston, Texas 77024		O. C. C.		1	
4. Location of Well		ARTESIA, OFFICE		10. Field and Pool, or Wildcat	
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM				Undesignated Morrow	
THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 27-E NMPM.					
15. Elevation (Show whether DF, RT, GR, etc.)		3141 Gr		12. County	
				Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Drill deeper — 12,800' <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-7-76 As per conversation with Mr. W.A. Gressett, drilling will be continued to a depth of 12,800' to test the Devonian. 7" N-80 LT&C casing will be used in place of proposed 5½" casing and run from surface to approx. 11,780'. If Devonian tests good, a 5" liner will be set from 11,580' to TD with 100 sx. class H & 5# KCl/sx.
- 1-10-76 Finished drilling to 11,784'. Circulated & conditioned hole. Ran 7" N-80 LT & C casing from surface to 11,784' as follows: 33 jts. 32#, 117 jts. 23#, 104 jts. 26#, 38 jts. 29#, (Total 292 jts.). Cemented 7" casing w/600 sx. class H + 0.5% Halad 22 + 0.3% CFR-2 + 5# KCl/sx. WOC 32.5 hrs. Ran temp. survey. Top of cement @ 7605'.
- 1-12-76 Tested casing & BOP's to 2000 psi. Held OK. Drilled float collar & shoe + 1' formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.W. Byrd C.W. Byrd TITLE Production Assistant DATE 1-12-76

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 16 1976

CONDITIONS OF APPROVAL, IF ANY: