

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

AUG 24 1983

O. C. D.

ARTESIA

Operator Belco Development Corporation ✓Address 10,000 Old Katy Rd. Ste. 100 Houston, Tx. 77055

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner Belco Petroleum Corporation, 10,000 Old Katy Rd. Ste. 100 Houston, TX 77055

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jarvis Mead Com.</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>S. Carlsbad Morrow Gas</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>5</u> Township <u>22-S</u> Range <u>27-E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Independent Producers Marketing Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1968, Casper, Wyoming 82602</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Llano, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1320, Hobbs, New Mexico 88240</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>5</u>	Twp. <u>22-S</u>	Rge. <u>27-E</u>	Is gas actually connected? <u>Yes</u>	When <u>7-12-76</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

*posted 8/24/83
by Larry Brooks
Chg. DP*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Accountant

(Title)
August 15, 1983

OIL CONSERVATION DIVISION

AUG 25 1983

APPROVED _____, 19____

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.