

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
JAN 30 1984
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
16150 A & B

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____
2. Name of Operator
BELCO DEVELOPMENT CORPORATION
3. Address of Operator
10,000 Old Katy Rd., Suite 100 Houston, Texas 77055
4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 5 TWP. 22S RGE. 27E

7. Unit Agreement Name
8. Farm or Lease Name
Jarvis Mead Com
9. Well No.
1
10. Field and Pool, or Wildcat
South Carlsbad (Atoka)
11. County
Eddy

15. Date Spudded 11/15/75 16. Date T.D. Reached 1/25/76 17. Date Compl. (Ready to Prod.) 1/17/84 18. Elevations (DF, RKB, RT, GR, etc.) 3131 GR 19. Elev. Casinghead 3141'
20. Total Depth 12,478 21. Plug Back T.D. 11,070 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,036' - 11,053' 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustic Velocity Log, Forxo Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50 #	422'	17 1/2"	425 SX.	
9 5/8"	36 #	3030'	12 1/4"	1100 SX.	
7 "	23,26,29 & 32#	11,784'	8 1/2"	600 SX.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5 1/2"	11,629'	12,478'	125 SXS.	2 7/8"	10,791	10,791

31. Perforation Record (Interval, size and number)
11,036' - 11,053' (24) 0.33
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 11,036'-53' AMOUNT AND KIND MATERIAL USED 2000 gal. 15% NE & FE with Additives

33. PRODUCTION
Date First Production 1/17/48 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 1/18/84 Hours Tested 24 Choke Size 10/64 Prod'n. For Test Period 0 Oil - Bbl. 2100 Gas - MCF 5 Water - Bbl. ---
Flow Tubing Press. 2750 Casing Pressure Pkr. Calculated 24-Hour Rate 0 Gas - MCF 2100 Water - Bbl. 5 Oil Gravity - API (Corr.) ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales to LLano Inc. Test Witnessed By Belco Personell

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Carl M. Personell TITLE Production Superintendent DATE 1/25, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All on this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,068'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,512'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 11,552'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 12,420'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5,120'	T. Wingate _____	T. _____
T. Wolfcamp _____ 8324'	T. Morrow _____ 11,114'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	422	422'	Caliche & Redbeds				
422	2341	1919'	Anhydrite & Lime				
2341	11,114	8773'	Lime & Shale				
11,114	11,552	438'	Sand				
11,552	12,420	868'	Lime				
12,420	12,478	58'	Dolomite TD				