STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT			RECEIVED BY Sea 19-1-70
	P. O. BO	2	
JANTAFE V FILE V	SANTA FE, NEW	/ MEXICO 87501	JAN 3 0 1984
U.6.0.8.	REQUEST FOR	RALLOWABLE	O. C. D. ARTESIA, OFFICE
TRANSPORTER OIL OIL OAS V	AI AUTHORIZATION TO TRANSF	ND VORT OIL AND NATURAL G	And the state of the second state and the second state of the seco
0-2444104 V PRONATION OFFICE Operator			
BELCO DEVELO	OPMENT CORPORATION		
10,000 Old k Reason(s) for filing (Check proper b	Katy Rd., Suite 100 Housto	n, Texas 77055	1)
New Well	Change in Transporter of:		· ·
Recompletion A Change in Ownership	Oll Dry Ca Casinghead Gas Conden		·
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN			
Jarvis Mead Com	Well No. Pool Name, Including Fi	MTNC.	1 Lease Loase > Foderal or Fee Fee
Location			
Unit Letter;;	Feet From TheLin		From The West
Line of Section 5	Comphip 22S Range	27Е , ммрм.	Eddy Count
Name of Authorized Transporter of (RTER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sent)
None None		Address (Give address to which	approved copy of this form is to be sent)
LLano Inc.		P.O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 5 22S 27E	Yes 1/17/84	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order numbe	
Designate Type of Comple	tion = (X)	New Well Workover Deer	pen Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/15/75 Elievations (DF, RKB, RT, GR, etc.	1/17/84	12,478' Top Oll/Gas Pay	Tubing Depth
3441 GR	Atoka Morrow	11,036'	<u> </u>
Perforations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	422'	425 sx.
12 1/4"	9 5/8"	3030'	<u>1100 sx</u>
8 1/2"	7 " 2 7/8" tbg.	11,784'	600_sx
L TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be of	fter recovery of total volume of lo	oad oil and must be equal to or exceed top ali
OIL WELL Date First New Oil Run To Tanks	Date of Test	pih or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF 11 The
		<u></u>	Part Solw III
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D 2100	Length of Test 24	Bbls. Condensate/MMCF	
Orfice Meter	Tubing Presewe (shut-in) 3517	Cosing Pressure (Ebut-1B)	Choke Size 10/64
L. CERTIFICATE OF COMPLIA	NCE	DIL CONSE	RVATION DIVISION
I hereby certify that the rules an	d regulations of the Oll Conservation	APPROVED	. 19
Division have been compiled with and that the information given above is true and compilet to the best of my knowledge and belief.		BYE Original Signed By Lestie A. Clements	
· »		TITLE Supervise	- Distailet It
(V. VM. Zhing		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.	
Celler 1010 (Signature)			
Production Superintendent (Tule)			
January 25, 1984 (Data)		wall many or number, or tre	a I. II. III. and VI for changes of own meporter, or other such change of condition
		Separate Forma C-104 must be filed for each pool in multi-	