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40	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEIVED BY
		P. O. BOX 2088		FEB 02 i984
Ì			O. C. D.	
	LAND OFFICE REQUEST FOR ALL AND			ARTESIA, OFFICE
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
۰.	Belco Development Corporation			
	10,000 Old Katy Rd., Suite 100, Houston, Texas 77055			
	Reason(s) for filing (Check proper box) Change in Transporter of:			
	Recompletion Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Jarvis Mead Com	1 South Carlsbad		or Foo Fee
		60 South	and Feet From T	West
	Unit Letter;;; ;; ;; ;; ;; ;; ;; ; ;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	22-5 2	7-Е _{, мири} , Edd	Y County
	Line of Section Tamship Hunge Junity			
	DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GAS		
	Conoco Inc.		P.O. Box 2587, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)	
	LLano Inc.		P.O. Box 1320, Hobbs, N	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 5 22-S 27-E		1/17/84
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oll-Bble.	Water-Bbls.	Gas-MCF
	Actual Prod. During Test			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teating Method (pilot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 0 1984	
			Original Signed By BYLoslie A. Clements Supervisor District # TITLEThis form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow able on new and recomplated wells.	
January 27, 1984 (Date)			Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.	