Submit 5 Comes Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department RECEIVED

		I		Dassard 1 1 as
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION	N DIVISION	OCT -4 '90	Revised 1-1-89 See Instruction at Bottom of P
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Mexico 8	7504-2088	_	
I. Operator	REQUEST FOR ALLOWABLE AND TO TRANSPORT OF AND	D AUTHORIZAT	D.	
Roemer Oil Company	TO TRANSPORT OIL AND N	ATURAL GAS	Well API No.	
1675 Broadway, Suite	2750, Denver, CO 80202		30-015-21670	
New Well		ther (Piease explain)		
hange in Operator XX	Oil	Effective 10/1	/90	
d address of previous operator Hallwo	ood Petroleum, Inc. P.O. P.	378111 D		
rase Name			er, CO 80237	
Jarvis Mead Com	Well No.   Pool Name, Including Formation 1   Carlsbad South Mo	rrow	Kind of Lease	Lease No.
Unit Letter N :.	660 Feet From The S Lin			
Section 5 Township	Rance 27F	MPM Cala.	rec. From TheW	Li

Recompletion	Change in Tra	asporter of:	- () sease expe	(July	<u>_</u> _	
Change in Operator	, Oil Da	/ Gas	Effective	10/1/0	_	
If change of con-	Casinghead Gas Co	nden sate	7	10/1/90	)	
and address of previous opera	tor Hallwood Petroleum	Tno	200			
		me.,	P.O. Box 378111,	Denver	CO 90227	
Lease Name	F WELL AND LEASE				CO 80237	
•	Well No. Poo	Name, Incl	uding Formation			
Jarvis M	lead Com 1 Ca	rishad	Court has	Kind	of Lease	Lease No.
		· ISBUU	South Morrow	State,	Federal on Fee	
Unit LetterN	: : <u>660</u> For					
Cambridge		From The _	S Line and 1980	) E.	et From TheW_	
Section 5	Township 225 Rang				er from the W	Line
T DESIGNATION	,	e 27E	, NMPM, Edd	v	•	_
ATTE OF AUTHORISE T	F TRANSPORTER OF OIL A	NTO BLASS				County
	er of Oil or Condensate	NATI	JRAL GAS			
Enron Oil Iradi			Address (Give address to which	ch approved	CODY of this form is to	
TO THE PARTY POSTE	O Caranta C					
Liano, inc.	or Dry	) Cas	P. O. BOX 1188 Address (Give address to whice P. O. BOX 1320	h approved	on, TX 7725	1-1188
well produces oil or liquids, a location of tanks.	Unit   Sec.   Turn		$\perp P$ . 0. Box 1320	Hobbe	NM COOR IS 10	be sens)
	11Mb	Rge	is gas actually connected?	When?	NIM 88240	
us production is commingled	with that from any other lease or pool, gi	127E	Yes	_		
COMPLETION DA	TA	ve comming	ing order number:		7/12/76	
			-			
Designate Type of Com	pletion - (X)	Gas Well	New Well   Workover			
z Spudded		_	WOLKOVEL	Deepen	Plug Back   Same Res	'v Diff Res'v
-	Date Compl. Ready to Prod.		Total Depth			1
ations (DF, RKB, RT, GR, etc	1		•	1	P.B.T.D.	
	Name of Producing Formation		Top Oil/Gas Pay			
200USTK				Ja	Tubing Depth	
					·	
·				I	Depth Casing Shoe	
HOLE SIZE	TUBING, CASIN	G AND	EMENTING RECORD			
NOLE SIZE	CASING & TUBING SI	75	EMENTING RECORD			
			DEPTH SET	Ī	SAÇKS CE	1/5)=
					0 4 4	
					101 10-	
ECT D. E.				<del></del>	10-12-9	0
EST DATA AND REC	QUEST FOR ALLOWABLE			<del></del>	she op	
WELL (Test must be	after recovery of total values of				~ /	
irst New Oil Run To Tank	after recovery of solal volume of load oil Date of Test	and must be	equal to or exceed top allowable	la for etti u		
	- Si leg	P	roducing Method (Flow, pump, g	e jor inis de	olh or be for full 24 ho	purs.)
of Test			to some pump, g	ew sys, esc.)		
	Tubing Pressure	IC	asing Pressure		·	_
Frod During Test	IOIL DI		<u> </u>	Ch	oke Size	
	Oil - Bbis.	W	ater - Bbls.		·	
WELL			<b>-</b>	Ga	s- MCF	
WELL						[

			10-12-91
EST DATA AND REQUELL (Test must be m	UEST FOR ALLOWABLE		cha op
ira New Oil Run To Tank	Date of Test	oil and must be equal to or exceed top allo Producing Method (Flow, pur	mable for this depth or be for full 24 hours.)
Frod. During Test	Tubing Pressure Oil - Bbis.	Casing Pressure	Choke Size
WELL		Water - Bbis.	Gas- MCF
rod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Continu

Length of Jee	
fethod (pires	Bbis. Condensate/MMCF Gravity of Condensate
(Shut-in)	Casing Pressure (Snur-in)
PERATOR CERTIFICATE OF COMPLIANCE	Cilote Size
by certify that the rules and regulations of the Oil Consequent	

by certify that the rules and regulations of the Oil Conservation on have been complied with and that the information given above

and complete to the best of my knowledge and belief. Ly S Name Tech. /90 Title (303) 850-6322

OIL CONSERVATION DIVISION

Date Approved \_ OCT ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

Telephone No.

TRUCTIONS: This form is to be filed in compliance with Rule 1104 equest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Il sections of this form must be filled out for allowable on new and recompleted wells.

Il out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.