Form 9-331 (May 1963) DFPARTM AT OF TH	TES ^{M.} O. C. SI BMIT HO (Other Instr E INTERIOR verse Bide)	TRU- ICATE F	orm approved. udget Bureau No. 42-R1424. ESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY		6. IF INDIA	NM 0556857 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI"	eepen or plug back to a different r r	eservoir. 7. UNIT AG	REEMENT NAME	
OIL GAS WELL X OTHER	RECEL	VED Nash 8. FARM OF	Unit R LEASE NAME	
Mesa Petroleum Co.		976 Nash		
3. Address of orlanda <u>904 Gihls Tower West, Midland, TX</u> 4. LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface	79701 lance with any State requirements ARTESIA, OF	FICE Nash	AND FOOL, OR WILDCAT Draw, Morrow ., r., M., OR BLE. AND VEY OR ABEA	
1350' FNL & 1980' FWL of Section	18. Show whether DF, RT, GR, etc.)	Sec 1 12. COUNT	8. T23S, R30E	
14. PERMIT NO. 15. ELEVATIONS (3039' G		Eddy	NM	
	o Indicate Nature of Notice	, Report, or Other Data	I	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT		
TEST WATER SHUT-OFF PULL OR ALTER CAS			ALTERING CASING	
FRACTURE TREAT MULTIPLE CONFLET SHOOT OR ACIDIZE ABANDON*	SHOOTING C	R ACIDIZING	ABANDONMENT*	
CHANGE PLANS	(Other) (Note Comp	: Report results of multiple etion or Recompletion Repor	completion on Well t and Log form.)	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly supposed work. If well is directionally drilled, give nent to this work.)* 	tate all pertinent details, and give subsurface locations and measured	pertinent dates, including e and true vertical depths fo	stimated date of starting any r all markers and zones perti-	
Drilled 6 ¹ / ₂ " hole to 13,946' on 3- 23.20# C-75 Hydril SFJP with TIW with float collar one joint up. Installed centralizer on mid shoe Hung liner with shoe at 13,946', 10,962'. Pumped 20 bbls CW7 chen followed by 550 sx Class "H" with tarder and 0.4 gals D-73 fluid 10 with 1900 psi, pressured to 2200 floats held. Pulled 5 stands and fluid. Shut down and POOH. Did liner top. Set retainer at 10,60 with 0.1% D-13 mixed at 15.0 PPG 1400 psi. Job complete at 12:45 cement to top of liner. Ran and to 3000 psi - 30" - okay. Displa tested liner top to 2200 psi - ob	Plug latching collar e joint and middle of float collar at 13,9 nical wash followed to 0.3% D-65 friction oss additive mixed at psi at 1:00 PM, 3-5- l started reversing of not tag cement with D2' and squeezed line Max pressure 1400 PM, 3-7-76. Drilled set RTTS tool at 10 aced mud in drill pij kay.	on top of float joints #3, 5, 7 101' and top of 1 by 10 bbls of space reducer, 0.25% D 16.0 PPG. Bumpe 76. Released pro- but. Started los bit when returning r with 300 sx Cl psi, min 1000 ps 1 up retainer and 665'. Pressured be and negative	collar. and 9. iner at cer -13 re- ed plug essure, ing ng to ass "H" i, ISDP hard jiner ferential	
18. I hereby certify that the foregoing is true and correct SIGNED	Division En	gineer barring DA	March 16, 1976	
(This space for Federal or State office use)		T. A	ТЕ	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			
1-JLF, 1-MEC, 1-LMC, 1-JWH, 9-W	ee กรุกษณฑัตร ์ of thesese Si	de 3-16-76	X	