

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556857

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, rework, or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ JAN 25 1980

2. NAME OF OPERATOR
Mesa Petroleum Co

3. ADDRESS OF OPERATOR
O. C. D.
ARTESIA, OFFICE

1000 Vaughn Building / Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1350' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3057 RKB 3039 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Nash Draw Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18-23S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Packer Leakage test	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

After potential testing the upper zone (Atoka perfs 12,432'-441') for 4.8 MMCF CAOF in April, 1976, first sales commenced on May 19, 1976. The lower zone (Morrow perfs 13,416'-654') potential tested 11.4 MMCF CAOF in April, 1976, also. First sales from the Morrow zone commenced on May 19, 1976.

A bottom hole pressure survey was run on the Atoka zone in September, 1976, during which the tools were accidentally bottomed in the conical shaped short string seal assembly. The lower part of the tool wedged in the seal assembly and attempts to recover same have been unsuccessful. Total production from the Atoka zone was about 190 MMCF. The Atoka zone has been shut in since that time, with only the Morrow zone producing. No additional work is planned until production declines from the Morrow. Also, no additional packer leakage tests are planned.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Hurst

TITLE

Operations Manager

DATE 1-22-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: TLS, MEC, JWH, FILE, USGS