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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAY 19 1976

Operator  
Mesa Petroleum Co.

Address

904 Gihls Tower West, Midland, TX 79701

O. C. G.  
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

5252- 9-1-74

Nash Draw Atoka Gas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nash Unit	Well No. 2	Pool Name, including Formation Undesignated Atoka	Kind of Lease State, Federal or Fee Fed
Location Unit Letter F ; 1350 Feet From The North Line and 1980 Feet From The West Line of Section 18 , Township 23S Range 30E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Miller Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 1639, Jackson, Mississippi					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 23S	Rge. 30E	Is gas actually connected? Yes	When May 16, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-6-75	Date Compl. Ready to Prod. 4-21-76	Total Depth 13,946'	P.B.T.D. 13,895'					
Pool Undesignated	Name of Producing Formation Atoka	Top Oil/Gas Pay 12,334'	Tubing Depth 10,691'					
Perforations 12,432'-12,441'			Depth Casing Shoe 13,946'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20	16	307	220 + 100 sx					
14-3/4	10-3/4	3,320	350 + 1600 + 300 sx					
9-1/2	7-5/8	10,982	700+200+1600+150+200 sx					
6-1/2	5	13,946	550 + 300 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2880*	Length of Test 1/2 hr *	Bbls. Condensate/MMCF -----	Gravity of Condensate ----
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 3900	Casing Pressure Pkr	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

\* Abbreviated testing was fourth rate in multi point test. No additional tests were run.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston  
(Signature)

Division Engineer

(Title)

May 18, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1976, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1-JLF, 1-MEC, 1-LMC, 1-RHN, 1-JWH, 10-Partners

4-NMCC