UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 5. LEASE NM-0556857 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME	Form 9-331 N.M.O.C , COPY	Form Approved. Budget Bureau No. 42-R1424
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18. I hereby certify that the foregoing is true and correct SIGNED UT TITLE Prod. Rec. Analyst DATE 7/31/81 A PROVE This space for Federal or State office use) (Orig. Sed.) PETER W. CHESTER		
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(Orig. Sgd.) PETER W. CHESTER APPROVED BY		
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XC: USGS(3), TESP, MEC, LAND, CNT RCDS, ACCTG, PARTNERS, FILE JAMES A. GILLHAM DISTRICT SUPERVISOR ^{® Instructions on Reverse Side}		

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