

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0556857	
2. NAME OF OPERATOR Mesa Operating Limited Partnership ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2009, Amarillo, Texas 79189		7. UNIT AGREEMENT NAME Nash Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1350' FNL/1980' FWL		8. FARM OR LEASE NAME Nash Unit	
14. PERMIT NO. API # 30-015-21672		9. WELL NO. # 2	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3039'		10. FIELD AND POOL, OR WILDCAT Nash Draw Atoka	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-23S-30E		12. COUNTY OR PARISH Eddy	
13. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Reperforating

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU pulling unit on 10/7/87. Pulled 2 3/8" tubing out of hole. RU Schlumberger; perforated 5" liner from 12,508'-12,510' w/2 SPF. Set 23.2# EZSV @ 12,200'; squeezed Atoka perms (12,432'-42') and block squeezed 12,508'-10' with 75 sx 16.0 ppg C1 H + 75 sx 16.45 ppg C1 H. RIH w/2 3/8" 4.7# N-80 EUE 8 Rd tubing w/ABC Mod Coupling w/ 4 1/2" Loc-set packer to 12,520'. Perforated Atoka Bank perms thru tubing from 12,576'-12,602' @ 4 SPF. Acidized w/5000 gals 15% NEFE. Put well on production 11-5-87 to evaluate the Atoka Bank.

SJS

xc: BLM-Carlsbad (0-5), NMOCD-A, Regulatory, Prod Rcds, Expl., Partners

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Analyst

DATE

12/2/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side