

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556857

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Nash Draw Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-23S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Operating Limited Partnership

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1350' FNL/1980' FWL

14. PERMIT NO.

API # 30-015-21672

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3039'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING ☒

(Other) 2nd acidize

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Western Co. on 12/14/87 - acidized Atoka Bank perms (12,576'-12,602') with 4000 gals 15% NEFE acid. Returned well to production 12/18/87. Well shut in for pressure buildup for 24 hours, put well on intermitter - 3 hours on and 9 hours off. Tested 12/24/87 @ 68 MCF, 0 B0, 0 BW, FTP 250, ck 12/64".

cc: BLM-Carlsbad (045), NMOCD-A, Regulatory, Prod Rcds, Expl., Partners

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Analyst

DATE 1/6/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side