Submit 5 Copies				State of	New Mexico							
Appropriate District Office	DECEN	New Mexico Natural Resources Departme						C-104 ~d 1-1-89				
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	RECEIN	OIL	CONS	SERV	ATION	DIVIS	ION			See Ii	tom of Page	
P.O. Drawer DD, Artesia, NM 88211 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	SEP 21			P.O.	Box 2088 Mexico 875							J
<u>I.</u>	410 REC		FOR A		ABLE AND		RIZAT	ΓΙΟΝ				
Operator Murchicon Oil	ARTESIA, C			<u> </u>		TURAL	GAS	Well	API No.	<u> </u>		
Murchison Oil Address												
717 N. Harwoo Reason(s) for Filing (Check proper b	<u>d Street</u> , ox!	<u>, Suit</u>	<u>e 2500</u>	, Locl	<u>c Box 86</u>	Dallas	<u>s, Te</u>	xas J	75201			
New Well	Oil	Change	in Transpo			ici (1 ⁻ 12038 8	xplain)					
Change in Operator	Casinghe	ead Gas [Dry Ga									
If change of operator give name	Mesa Oper	ating	Limit	ed Par	tnership	, P. O.	Вох	2009	, Amari	illo. TX	79180	
II. DESCRIPTION OF WEI	LL AND LI	EASE								110, IA	79109	
Nash Unit		Well No 2		ame, Inclu sh Dra	ding Formation W Atoka				of Lease		case No.	
Location	10					··			Federal or F	i i i i i i i i i i i i i i i i i i i	56857-	
Unit Letter	;;	50	Feet Fro	om The	North Lin	1 bas :	98 <u>0</u>	Fe	et From The	West	Line	
Section 18 Tow	nship 23S	3	Range	30	E, N	ЛРМ.	Edd					
III. DESIGNATION OF TR	ANSPORTI	ED OF (County	
		or Cond	en cale		Address (Giv	e address to	which ar	proved	com of this	form is to be s		
Permian Corporation Name of Authonized Transporter of Ca	singhead Gas				<u> </u>	Box 11	83 H	onet	on TV	77001		
<u>Transwestern</u> Pipelir	ie Co.		or Dry (G25 🙀	I VOOLESE (CIM	address to	which an	memored	copy of this jon, TX		ení)	
If well produces oil or liquids, jve location of tanks.	Unit	Soc. 18	Twp.	Rge.	Is gas actually	connected?		When	?			
		L		1 30	Yes				5/19/	/6		
V. COMPLETION DATA	hat from any of	her lease o	r pool, give	comming	ling order numb	сг	·					
Designate Type of Completio		Oil We		e comming	ling order numb		Do	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		Oil We	11 C:				Do	cpen		Same Res'v	Diff Res'v	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.