DST SUMMARY MOORE FEDERAL COM NO. 1

OCT 1 3 1976

DST NO. 1 1,950'-1,984' (Bell Canyon)

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Opened on 15" PF w/good blow and died - SI 60". Re-op on 60" FF. Had GTS in 6", TSTM. In 20" had l_2 psi on 3/8" choke and gradually died. SI 120" - rec 630' of HGC sulphur water. Sampler had 1.85 cubic feet gas and trace of sulphur water at 360 psi. IHH 941 15" PF 118-157 60" ISI 602 60" FF 275-196 120" FSI 602 FHH 863 BHT 889

DST NO. 2 8,600'-8,770' (Upper Wolfcamp)

TO 11" with surface shut in, max surface pressure 42.7#, indicating gas entry rate 200 MCF, decrease to 53 MCFGPD. 94" ISIP 75" FF - Open 10" with surface shut in, maximum surface shut in pressure 106#, indicating gas entry rate 177 MCFGPD. Open surface on 1/4" choke with 106# estimated flow rate 177 MCF, gas at surface when opened at surface. Decreased to 76# on 1/4" choke - estimated flow rate 133 MCF at end of test. Rec 925' total fluid, being 270' condensate, gravity 47.3 at 60° and 655' drilling fluid. Sample chamber - 210#, 1.3 CFG and 520 cc condensate, no wtr or drlg fluid. IHS 4235 10" IF 238-275 94" ISIP 4877 75" FF 299-410 240" FSIP 5025 FHS 4297

DST NO. 3 11,203'-11,414' (Morrow)

Opened on 5" PF w/immediate strong blow & increasing. Changed to $\frac{1}{2}$ " choke. Had max of 250# in 5". Suspect flowline partially plugged. SI 60". Had GTS 2" after SI. Reopened on 60" FF on 1/2" choke. WBTS in 5" at 700 psi after reopening. Unloaded water blanket in 23" - gas flowing at 900 psi. Gradually decreased in 50" to 600 psi until end on test. SI 120". Est avg rate for last 37" of test after unloading water blanket was 4.27 MMCF. Rec 497' of drilling fluid. CL - top of rec 145,000, middle 147,000, bottom 145,000, pit 125,000. Heavy rains all night. IHH 6199 5" PF 1497-1608 60" ISI 4917 60'' FF 1944-1144 120" FSI 4228 - building but unable to extrapolate FHH 6184 Sampler had 6.3 CFG & no fluid at 900 psi. BHT 1940