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Form C-105
Revised 1-1-61

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input type="checkbox"/>	Per <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Moore Federal Com.			
2. Name of Operator Mesa Petroleum Co. ✓				9. Well No. 1			
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701				10. Field and Pool, or Wildcat White City Penn			
4. Location of Well				12. County Eddy			
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>24S</u> RGE. <u>26E</u> NMPM							
15. Date Spudded 7-10-76		16. Date T.D. Reached 9-15-76		17. Date Compl. (Ready to Prod.) 9-25-76		18. Elevations (DF, RKB, RT, GR, etc.) 3320' GR 3339' RKB	
19. Elev. Casinghead 3320' GR		20. Total Depth 11,681'		21. Plug Back T.D. 11,638'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By A11		24. Producing Interval(s), of this completion - Top, Bottom, Name 11,004'---11,377' Morrow		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run DLL, DIL & CNL/FDC	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
16"		65		268'		20"	
10-3/4"		40.5		1,950'		13-3/4"	
7-5/8"		26.4		8,600'		9-1/2"	
CEMENTING RECORD		AMOUNT PULLED					
150 sx Class H + 100 sx Class C		-					
975 sx DLW + 300 sx Class H		-					
450 sx DLW + 200 sx Class H		-					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
5"		8,127'		11,680'		565 Class H	
SCREEN		SIZE		DEPTH SET		PACKER SET	
--		2-7/8"		10,939'		10,926'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,004'-012'				11,286'-293'			
11,059'				11,372'-377'			
11,126'-130'				(0.52" entry)			
11,230'-235'				62 holes			
11,239'							
33. PRODUCTION							
Date First Production 9-25-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 9-30-76		Hours Tested 24		Choke Size 16/64		Prod'n. For Test Period →	
Flow Tubing Press. 2140		Casing Pressure -		Calculated 24-Hour Rate →		Oil - Bbl. -	
Gas - MCF 4500		Water - Bbl. -		Gas - Oil Ratio -		Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Larry Davis - Testers Inc	
35. List of Attachments DST Summary, Inclination Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Michael P. Houston				TITLE Division Engineer		DATE October 12, 1976	