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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 15 1977

Operator Mesa Petroleum Co.	
Address 1000 Vaughn Bldg., Midland, TX 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore Federal Com	Well No. 1	Pool Name, Including Formation Moore Federal White City Penn	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u>				
Line of Section <u>35</u> , Township <u>24S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline Co.	P. O. Box 283, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35
	Twp. 24	Rge. 26
	Is gas actually connected? Yes	
	When <u>2-4-77</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-10-76	Date Compl. Ready to Prod. 9-25-76	Total Depth 11,681'	P.B.T.D. 11,638'					
Pool White City	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,004'	Tubing Depth 10,939'					
Perforations 11,004'-012', 11,059', 11,126-130', 11,230-235', 11,239', 11,286-293',		11,372-377'		Depth Casing Shoe 11,680'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
20"	16"	268'		140 Class H + 100 Class				
13-3/4"	10-3/4"	1,950'		975 DLW + 300 Class H				
9-1/2"	7-5/8"	8,600'		450 DLW + 200 Class H				
6-1/2"	5"	8,127---11,680'		565 Class H				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4500	Length of Test 24 hrs	Bbls. Condensate/MMCF -----	Gravity of Condensate None rec during test
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 2140	Casing Pressure Pkr	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)
Division Engineer
(Title)
February 14, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 15 1977
BY W. A. Gussett
TITLE SUPERVISOR, DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.