

N. M. O. C. C. Copy

copy to JJ

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER A, LEVELLAND, TEXAS 79335

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2323' FNL x 1974' FWL Sec. 18 (Unit 3, SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3091' R.D.B.

7. UNIT AGREEMENT NAME
OLD INDIAN DRAW

8. FARM OR LEASE NAME
OLD INDIAN DRAW UNIT

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
INDIAN DRAW-DEL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
18-22-28 NM PM

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ Completion

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4-18-76 5 1/2" OD 15.5# 17# J-55 & K-55 ST & C casing v.d.s set
at 3457' w/650 SX TLW w/7# ST SX + .3% CFR-2 w/225 SX class C + .3%
CFR-2 followed w/ 75 SX class C x 0.3% Haled-9. did not circ.
Tested casing w/2000 psi 30 min. Test O.K.
After N.O.C. appld 240 hours, perforated 3280-3290' x
2 JSPF x Acid. x 2500 Gal. 15% BD Acid. Run tbg. and seating
nipple. Evaluated

RECEIVED

JUN 3 1976

O. C. C.
ARTESIA, OFFICE

RECEIVED

MAY 28 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox

TITLE Administrative Assistant

DATE 5-25-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF FEDERAL IF ANY:

TITLE

DATE

04-UGGS-ART
1-DIV
1-SUSP
1-RRT
2-BASS

APPROVED
#1 Beebe
L. BEEBE

See Instructions on Reverse Side