

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY APR 19 19773. ADDRESS OF OPERATOR
P O DRAWER A, LEVELAND, TEXAS 793364. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface ARTESIA, OFFICE

23 23' FNL x 1974' FWL SEC 18 (UNIT F SE/4 NW/4)

7. UNIT AGREEMENT NAME

Old Indian Draw Unit

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW DELAWARE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-22-28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3091 RDB

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to increase production, perforated Delaware interval 3240'-66' w/ 2 ISPF. Acidizing w/ 3000 gal Clay Stabilizing Acid w/ additives. Run tbg and seating nipple and tbg landed at 3323. Return well to production and evaluate.

Prod Prior to WO - Pmp 48 BO x 51 BW. 24 hrs.

Prod After WO - Pmp 52 BO x 50 BW x Gas TSTM 24 hrs.

RECEIVED

APR 15 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

TD-3457
PBD-3457
OC-3-24-77
Comp-4-11-77

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE 4-14-77

(This space for Federal or State office use)

APPROVED BY

Joe D. Lala

TITLE ACTING DISTRICT ENGINEER

DATE APR 18 1977

CONDITIONS OF APPROVAL, IF ANY:

014-4565-A&T

1-Div.
1-Susp
1-RC
2-BACS

*See Instructions on Reverse Side