

C/SF

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		FEB 2 10 28 AM '84	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		BUREAU OF LAND MANAGEMENT ROSWELL, NM	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240		RECEIVED BY MAY 11 1984 O. C. D. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2323' FNL X 1974' FWL Sec. 18 (Unit F, SE/4NW/4)		7. UNIT AGREEMENT NAME Old Indian Draw Unit	
14. PERMIT NO.		8. FARM OR LEASE NAME Old Indian Draw Unit	
15. ELEVATIONS (Show whether Dr., Ht., CR, etc.) 3091' RDB		9. WELL NO. 7	
		10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-22-28	
		12. COUNTY OR PARISH Eddy	13. STATE NM

#### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 8-18-83. Pulled rods and pump. Ran packer and tubing with packer set at 3133'. Ran RBP and set at 3225'. Perforated 3188'-3208' with 4 SPF. Ran retrieving head, packer and tubing with packer set at 3102'. Acidized with 1800 gals 15% HCL, 3000 gal 3% HF 12% HCL. Air 2.4 BPM with max. pressure 18 psi and min 475 psi. ISIP 150 psi. Swabbed and recovered 37 BLW in 16 hrs. Released packer and lowered to 3225'. Latch on and released RBP. Ran seating nipple and tubing with tubing landing at 3327'. Ran packer and rods. Pressure test pump to 500 psi and OK. Moved out service unit 8-22-83. Pumped 61 BO, 150 BLW and 38 BW in 144 hours. Last 24 hours pumped 8 BO and 38 BW.

O+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS 1-NMOCDA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assist. Admin. Analyst

DATE

1-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL MAY 9 1984

Carlsbad NEW MEXICO

\*See Instructions on Reverse Side