

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. SURV. IN ART. (Other instructions on reverse side)
Artesia NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

d5f

RECEIVED BY
SUNDY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)
OCT 31 1985

1. OIL ☒ GAS ☐ DWELL ☐ OTHER ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P.O. BOX 68 HOBBS, NEW MEXICO 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2323' FNL x 1974' FWL
(UNIT F, SE 1/4, NW 1/4)

14. PERMIT NO. 300152176500
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3091' RDB

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 10-3-85 and POH with production equipment. RIH with packer and set at 3104'. Establish injection rate and ran pump in tracer survey. POH with packer and tubing. Ran cement retainer and set at 3098'. Squeeze with 200sx class C Neat cement. WOC. Drilled out cement retainer and cement from 3098'-3295'. Pressure tested casing 500 psi. Perforated 3188'-3208', 3240'-66' with 4DJS PF. Ran pin point injection packer and acidized 3261-62', 3255-56', 3250-51', 3244-45', 3204-05', 3199-3200', 3194-95', 3190-91' with 400 gals 7 1/2% HCl acid in 50 gal per 1' intervals. Set packer at 3150' and Acidize with 1600 gals 7 1/2% HCl acid. Flushed with 15 BFW 2% KCl. Released packer and POH. Re-ran production equipment. MOSU 10-14-85 and pump tested. Operations completed 10/22/85. PAWD: 9BOPD, 165 BW, OMCFD

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - CMH
18. I hereby certify that the foregoing is true and correct
SIGNED Charles M. Herrington TITLE Administrative Analyst (SG) DATE 10/23/85
(This space for Federal or State office use)

APPROVED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:
AWD
OCT 30 1985

*See Instructions on Reverse Side