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| | | State of h | lew Mexico | | 7 |
| ubmit 5 Copies Appropriate District Office | Energy, M | | tural Resources Departme | nt RECEIVED I | Form C-104 Revised 1-1-89 |
| <u>15TRICT 1</u> O. Box 1980, Hobbs, NM 88240 | | ONCEDU | | - | See Lastructions A Bottom of Page |
| ISTRICT II | | · · · | ATION DIVISIO | N JAN 22 '90 | - |
| O. Drawer DD, Artesia, NM 88210 | Sa | | lexico 87504-2088 | | |
| 000 Rio Brazos Rd., Aziec, NM 874) | | | BLE AND AUTHORIZ | ATION D. | |
| | | | L AND NATURAL GA | | |
| perator | | | | Well API No. | |
| Amoco Production Co | mpany V | <u> </u> | | 30-015-21765 | |
| | · · · · · · · · · · · · · · · · · · · | 253 | | | |
| esson(s) for Filing (Check proper box | | Transporter of: | Other (Please explai | in) | |
| | · · · · · · · · · · · · · · · · · · · | Dry Gas | | 2.2 | |
| hange in Operator | Casinghead Gas | Condensate | Effective 2-1- | ·90 | |
| change of operator give same & address of previous operator | | | | | |
| DESCRIPTION OF WEL | | | | | |
| 01d Indian Draw Uni | | Pool Name, lactud Indian Dra | | Kind of Lease xate, Federal XX N | Lease No. 1-0415688- |
| catios | | | | | |
| Unit LetterF | | Feet From The | North Line and 197 | 74 Feet From The West | - |
| Section 18 Town | | Range 28-E | . NMPM. Ed | dy | _ |
| | | | | | Cousty |
| I. DESIGNATION OF TRA | an Canton | | | ch approved copy of this form is u | |
| Pride Pipeline Comp | | | | bilene, TX 79604 | o de sent) |
| ane of Authorized Transporter of Ca | ainghead Gas | or Dry Gas | | ck approved copy of this form is a | o be sent) |
| well produces oil or liquids. | Unit Sec. | Twp. Rge. | is gas actually connected? | When ? | |
| e location of tanks. | J 18 | 22 28 | No | | |
| his production is commingled with the COMPLETION DATA | Oil Well | | | | |
| Designate Type of Completion | | Gas Well | New Well Workover | Deepen Plug Back Same F | Res'v Diff Res'i |
| ite Spudded | Date Compl. Ready to | Prod. | Total Depth | P.B.T.D. | k |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Fo | malion | Top Oil/Gas Pay | Tubing Depth | |
| | | | • | | |
| riorations | | | | Depth Casing Shoe | |
| | TUBING. | CASING AND | CEMENTING RECORD | • | |
| HOLE SIZE | CASING & TU | | DEPTH SET | SACKS | CEMENT |
| | | | · · · · · · · · · · · · · · · · · · · | | <u>D-3</u> |
| | | | l | 2-2- | <u>70</u> T:PER |
| | | | | John L | 1. E C. M |
| TECT DATA AND DEOL | | DIE | | uchy b | 1.151 |
| | | | be equal to or exceed top ellow | <u> </u> | |
| L WELL (Test must be after | | | be equal to or exceed top allow Producing Method (Flow, perm | able for this depth or be for full 2 | |
| IL WELL (Test must be after the First New Oil Rua To Tank | r recovery of total volume of Date of Test | | Producing Method (Flow, pum | able for this depth or be for full 2 p, gas lift, etc.) | |
| TEST DATA AND REQUI (L WELL (Test must be after the First New Oil Run To Tank agth of Test | r recovery of total volume of | | | able for this depth or be for full 2 | |
| IL WELL (Test must be after the First New Oil Rua To Tank | r recovery of total volume of Date of Test | | Producing Method (Flow, pum | able for this depth or be for full 2 p, gas lift, etc.) | |
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| IL WELL (Test must be often the First New Oil Run To Tank agth of Test tunal Prod. During Test AS WELL | r recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. | | Producing Method (Flow, pum Casing Pressure Water - Bbls. | able for this depth or be for full 2 p, gas lift, etc.) Choke Size Gas- MCF | 4 kours.) |
| L WELL (Test must be often to First New Oil Run To Tank agth of Test tunal Prod. During Test AS WELL | r recovery of total volume of Date of Test Tubing Pressure | | Producing Method (Flow, pum Casing Pressure | able for this depth or be for full 2 p, gas lift, etc.) Choke Size | 4 kours.) |
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change: