

NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88240

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18-22-28 NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well or to a reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.  
See also space 17 below.)  
At surface

1017' FSL X 1973' FWL  
Sec. 18 (Unit N, SE/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3078' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 12-9-83. Perforated 3198'-3212' with 4 SPF. Ran bull plug, tailpipe, at 1000 psi pressure bomb, RBP and tubing with RBP set at 3230 and packer set at 3101'. Acidized with 1400 gal 15% LSTNE HCL and additives. Pulled tubing, packer and retrieving head. Ran retrieving head and tubing. Tubing landed at 3206'. Ran rods and pump. Moved out service unit 12-14-83. Pumped 0 BO, 54 BW and 0 MCF in 120 hrs. Moved in service unit 12-21-83. Pulled rods and pump. Ran tubing and latched on RBP. Released and pulled tubing, RBP and tailpipe. Perforated sub at 1000 psi bomb. Ran seating nipple and tubing-landed at 3291'. Moved out service unit 12-21-83. Pumped 16 BO, and 407 BW in 648 hours. Last 24 hours pumped 3 BO and 64 BW. Returned to production.

O+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS 1-NMOCD,A

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assist. Admin. Analyst

DATE 1-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 9 1984

\*See Instructions on Reverse Side