

Form 316-1083a BYNM  
November 1983  
Formerly 9-331)

88210 U. S. STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

JAN 3 1985

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1017' FSL X 1973' FWL

(Sec. 18 Unit N, SE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3078' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PCLL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Water shut-off

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Propose to inject polymer in effort to permanently seal water productive  
interval as follows:

\* Reference verbal approval R. Pitschke to Gary Clark 12-21-84.

1. POH with production equipment

2. Perforate 3318-3324 w/ 4 DPISPF using a 3 1/8" Hollow Carrier Cpg. gun.

3. RIH and set pbr at 3300'.

4. Pump down thg 200 gals of 15% NE HCL w/ add.

5. POH with pbr and RIH and set cmr retainers at 3300'. String into retainers  
w/ thg and pump Clean 2% KCL down thg. Pump 2% KCL tagged w/ Iodine 131 down  
back side.

6. Pump 2000 gals KTROL X-C Service and 1000 gals KTROL V-C Service.  
045 BLM, C 1-TRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary C. Clark

TITLE

Asst. Admin. Analyst

DATE

12-21-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AREA MANAGER

CHAS. B. HARRIS

DATE

1-2-85

\*See Instructions on Reverse Side

7. Flush with 19 bbls 2% KCl
8. String out of cmf. retainer and POH
9. POH and shut well in for 24 hrs.
10. Wash out excess K-Trol to 3300 and clean out to top of cmf. retainer.
11. RIH with production equipment, land setting nipple at 3259'
12. Return well to production.