

## DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

## FEB 7 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ARTESIAN OFFICE

WELL OTHER

## 2. NAME OF OPERATOR

Amoco Production Company ✓

## 3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1017' FSL x 1973' FWL

(Unit N, SE/4 SW/4)

## 14. PERMIT NO.

## 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3078' GR

## 5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Old Indian Draw Unit Federal

## 9. WELL NO.

8

## 10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC. T., R. M., OR BLK. AND  
SURVEY OR AREA

18-22-28

## 12. COUNTY OR PARISH

Eddy

## 13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

MISU and POH with production equipment. Acidized 3258-3200 with 600 gals 15% NE HCL. Fraced down tbg with 10,000 gals 2% KCL gelled X-linked and 40,000 lbs 12/20 ottowa sand. POH with pbr and RIH with production equipment. Tbg landed at 3291'. Pump tested apx 45 days. Last 24 hrs pumped O BO, 178 BW, and OMCF. MISU 1-1-B5 and POH with production equipment. Perfed 3318-24 w/45PF using a 3 1/8" gun. RIH and set cmt retainer at 3300'. Pumped 500 gals 15% NE HCL. Pumped 1000 gals pre flux down tbg and 3000 gals K-TROL X-C. Strung out of retainer and pulled tbg. RIH with production equipment, tbg landed at 3298'. Tested pump to 500 psi; tested OK. Currently pump testing, last 24 hrs pumped O BO+37 BW.

0+5 BLM, C 1-JRB 1-FJN 1-GCC

## 18. I hereby certify that the foregoing is true and correct

SIGNED

Mary C. Clark

TITLE

Asst. Admin. Analyst

DATE

2-2-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

FEB 6 1985

\*See Instructions on Reverse Side