

Received BY
Formerly 9-331)
APR 11 1985
O.C.D.
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMM. SUBMIT IN TRI. DATE
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM-0415688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FIRM OR LEASE NAME Old Indian Draw Unit Ltd
9. WELL NO. 8
10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-22-28
12. COUNTY OR PARISH Eddy
13. STATE NM
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3078' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other) cmt. squeeze + reperf
PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other)
REPAIRING WELL, ALTERING CASING, ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Propose to cmt. squeeze perfs, reperf upper main pay and acid stimulate to restore oil production as follows:
MISU. Pull rods, pump and bgs. RIH with cmt. retainer and set at 3120'. Pump down bgs. 100' Class C Neat cmt. Squeeze Delaware 3198'-3212', 3246'-3260'. Reverse out excess cmt. POH and WOC. Drill out to 3230' and test squeeze to 500 PSI. Drill out cmt. retainer set at 3300'. Test squeeze to 500 PSI. Circulate clean. Perf 3236'-3254', with 4 SPF. RIH with pbs. and bgs; set pbs. at 3225'. Acidize with 1000 gals. of 7 1/2% NE HCL with additives. Release pbs. and POH. RIH with seating nipple and bgs and land at 3294'. Return production equipment and return well to production.

D+5, BLM, C 1-JRB 1-FJN 1-BFC

18. I hereby certify that the foregoing is true and correct
SIGNED Bonita Coble TITLE Administrative Analyst DATE 3-28-85
(This space for Official or State office use)
APPROVED BY DATE 4-10-85
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side