

GAS-OIL RATIO TESTS

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.F.T./B.S.
		U	S	T						R	WATER BBLG.	GRAV. OIL	
Old Indian Draw	1	J	18	22	28	3/8/86	P	17	24	95	26	0	—
" "	✓ 8	N	18	22	28	3/3/86	P	14	24	16	22	0	—
" "	13	D	18	22	28	3/2/86	P	48	24	2	51	0	—
" "	15	B	18	22	28	3/6/86	P	11	24	231	22	0	—
" "	22	L	18	22	28	3/7/86	P	58	24	1	75	0	—
" "	24	J	7	22	28	3/4/86	P	27	24	81	37	0	—

RECEIVED BY
MAR 18 1986
O. C. D.
ARTESIAN OFFICE

* Request Allowable Increase.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.66.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well, original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

James E. Smith
District Manager