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	State of N Energy, Minerals and Na		New Mexico Itural Resources De	partment	RECE		C-104 d 1-1-89 Wructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	-	P.O. I		ATION DIVISION Box 2088 Mexico 87504-2088		at Bottom of Page JAN 22'90	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTH		ION	D. NOFRICE	
Operator	TO TRA	NSPORT OI	LAND NATURA	ALGAS	Well API No.		<u> </u>
Amoco Production Com	pany V				30-015-217	766	
Address P.O. Box 3092 Ho	uston, TX 772	53					
Resson(s) for Filing (Check proper box)			Other (Plea	se explain)			
		Transporter of: Dry Gas					
Change in Operator	Casinghead Gas	Condensate	Effective	2-1-90			
ad address of previous operator							
L DESCRIPTION OF WELL	Well No.	Pool Name, Includ	ine Formation		Kind of Lease		ense No.
Old Indian Draw Unit	8	Indian Dra	w Delaware		WHE Federal & X?		415688
Location N Unit Latter	1017	Sect From The	outh	1973	F F	West	
	10 G		· · · · · · · · · · · · · · · · · · ·	F.J.J.,	Feet From The	<u> </u>	Lin
Section 18 Townsh	ip 22-3	Range 28-E	, NMPM,	Eddy			County
I. DESIGNATION OF TRAN lame of Authorized Transporter of Oil	Cond.						
Pride Pipeline Company			Address (Give address P.O. Box 24:			orm is to be se 1604	nl)
Vanue of Authorized Transporter of Casia NA	ighead Gas (x Dry Gas	Address (Give addres			orm is to be se	nt)
well produces oil or liquids,	Unit Sec. 1	Twp. Rge.	is gas actually connec	Led?	When ?		
ve location of tanks.	J 18	22 28	No	i			
this production is commissied with that . COMPLETION DATA	from any other lease or po	ici, give comming	ing order number:				
Designate Type of Completion	Oil Well	Gas Well	New Well Worko	wer Dec	pen Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compi. Ready to P	hod.	Total Depth	1	P.B. T.D.	l	1
levations (DF. RKB, RT, GR, etc.)	Name of Producing Form		Ton Oil/Gee Prov				
	Name of Producing Form		ation Top Oil/Gas Pay Tubing Depth				
erforations			· · · · · · · · · · · · · · · · · · ·		Depth Casin	g Shoe	
	TUBING, C	ASING AND	CEMENTING RE	CORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
•••••••••••••••••••••••••••••••••••••••					<u> </u>	-2-9	-3
	3					hy 1.7:	
	1					2	
IEST DATA AND REQUES	T FOR ALLOWAR	BLE				·	
IL WELL (Test must be after r	ecovery of total volume of	load oil and must			or this depth or be fi	or full 24 hour	F.)
IL WELL (Test must be after n ale First New Oil Rue To Tank		load oil and must	be equal to or exceed to Producing Method (Fig		or this depth or be fi	or full 24 hour	f.)
IL WELL (Test must be after n ate First New Oil Rue To Tank	ecovery of total volume of	load oil and must			or this depth or be fi	or full 24 hour	r.)
IL WELL (Test must be after n ate First New Oil Rus To Tank ragth of Test	ecovery of total volume of Date of Test	load oil and must	Producing Method (Flo		or this depth or be fi lift, etc.)	or full 24 hour	<u>s.)</u>
IL WELL (Test must be after n use First New Oil Rus To Tank ength of Test ctual Prod. During Test	ecovery of total volume of Date of Test Tubing Pressure	load oil and must	Producing Method (Fla Casing Pressure		or this depth or be fi lift, etc.) Choke Size	or full 24 hour	s.)
IL WELL (Test must be after n nis First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	ecovery of total volume of Date of Test Tubing Pressure	load oil and must	Producing Method (Fla Casing Pressure	nw, pump, gas	or this depth or be fi lift, etc.) Choke Size Gas- MCF		s.)
IL WELL (Test must be after n ate First New Oil Rus To Tank angth of Test caused Prod. During Test AS WELL caused Prod. Test - MCF/D	Covery of total volume of Date of Test Tubing Pressure Oil - Bbls.	load oil and must	Producing Method (Fld Casing Pressure Water - Bbis. Bbis. Condensate/MMK	rw, pump, gas	or this depth or be fi lift, etc.) Choke Size Gas-MCF		ε.)
IL WELL (Test must be after n the First New Oil Run To Tank ringth of Test stual Prod. During Test AS WELL stual Prod. Test - MCF/D	Covery of total volume of Date of Test Tubing Pressure Oil - Bbls.	load oil and must	Producing Method (Fla Casing Pressure Water - Bbis.	rw, pump, gas	or this depth or be fi lift, etc.) Choke Size Gas- MCF		s.)
IL WELL (Test must be after re nise First New Oil Rus To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC.	Covery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in ATE OF COMPL.	load oil and must	Producing Method (File Casing Pressure Water - Bbis. Bbis. Condensate/MMR Casing Pressure (Shus-	nw, pienip, gas CF	or this depth or be fo lift, etc.) Choke Size Gas- MCF Gravity of Co Choke Size	midemente	
IL WELL (Test must be after r ate First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC, I hereby certify that the rules and regula	Covery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in ATE OF COMPL. Riogs of the Oil Conservat	load oil and must	Producing Method (File Casing Pressure Water - Bbis. Bbis. Condensate/MMR Casing Pressure (Shus-	nw, pienip, gas CF	or this depth or be fi lift, etc.) Choke Size Gas-MCF	midemente	
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with Rale 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Section: 1 II. III. and VT for changes of operator, well name or number, transporter, or other such change.