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DISTRICT I
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Energy, Minerals and Natural Resources Department DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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JAN 22 '90 M Bott

## OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

(, (, **D**. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.				LE AND AUTHORIZATION AND NATURAL GAS	
Operator Amoco Produ	ction		THE STATE OF THE S	Well API No. 30-015-21767	
Address P.O. Box 30	192	Houston, TX	77253	30 013 2170,	
Reeson(s) for Filing (C New Well	heck prop	, , , , , , , , , , , , , , , , , , ,		Other (Please explain)	
Recompletion Change in Operator			ge in Transporter of:  Dry Gas  Condensate	Effective 2-1-90	
If change of operator grand address of previous	ve same operator				

Recompletion Change in Operator		Oil Casin	ghead Gas	Dry Ga		Effec	tive 2-1	-90			
If change of operator and address of previo	give same us operator										
IL DESCRIPTI	ON OF W	ELL AND	LEASE								
Old Indian	n Draw U	nit	Well No	Pool Na India	me, Includi an Drav	<b>ng Formatica</b> w Delawa	re		d of Lease		<b>ms: No.</b> 415688-A
Location Unit Letter	P	:	1008	_ Feet Fro	on The _S	outh Lie	e and	94	Foot From The	East	Line
Section	18 т	ownship	22-S	Range	28-E	, NI	MPM, E	ddy		·	County
III. DESIGNAT	ION OF T	RANSPOR	TER OF (	ML ANT	NATTI	RAI. GAS					
Name of Authorized Pride Pipe	Transporter of	Oil X	or Coad			Address (Giv			ed copy of this fo		ent)
Name of Authorized	Transporter of	Canaghead G		or Dry C	ies				ed copy of this fo		ent)
If well produces oil o give location of tanks.		Unit	Sec.	Twp.   22	<b>Rge.</b> 28	Is gas actually No	y connected?	Wb	ea ?	·	<del> </del>
If this production is on IV. COMPLETI	CON DATA	h that from any					)er:				
			Oil We	u   G₄	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resty

Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Con	npl. Ready to Pr	od.	Total Depth	L	<u> </u>	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		ation	Top Oil/Gas Pay			Tubing Depth		
Perforations	1			<u>:</u>		<del></del>	Depth Casin	g Shoe	<del></del>
		TUBING, CA	ASING AND	CEMENTI	NG RECOR	D	<u>i</u> -		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							Por	JIO.	3
			·					-2-91	>
	i							ha bT:	PER
/ TECT DATA AND DECLINA			·· - · · - · · · · · · · · · · · · · ·	<u>i</u>			į.	~	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls.

**GAS WELL** 

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choks Size

## VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	or my anowholes and belief.
Amelia	Hartman
Signature Amelia Hartman	Asst. Admin. Analyst
Printed Name	Title
1-18-90 Date	(713) 584-7442
Date	Telephone No.

## OIL CONSERVATION DIVISION

FEB 2 1990 Date Approved \_ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

25 Fill out only Section 17 and VI for changes or operator well now a number