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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 25 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6600

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Nash Unit
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Nash Unit
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3002' GR 3014' RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole at 2:30 PM, 5-9-76. Drilled to 70' and lost returns. Drilled without returns to 300'. Ran 8 jts 13-3/8" 48# H-40 ST&C casing (332') with float shoe. Set at 300' RKB. Installed centralizers on top of joint #1 & #3. Cemented with 400 sx Class C w/2% cc + 1/4# flocele. PD at 5:15 AM, 5-10-76. Cement did not circulate. Ran 1" pipe and tagged cement at 87' in annulus. Cemented down 1" pipe with 200 sx Class C + 2% cc and circulated approximately 40 sx to surface. WOC 10 hrs. Tested casing to 500 psi - 30" - OK. Reduced hole to 11" and drilled to 3200' on 5-15-76. Ran 8-5/8" casing as follows:

1.20 Howco Float Shoe
1017.80 8-5/8" 32# K-55 ST&C
2214.00 8-5/8" 24# K-55 ST&C
3233.00 set at 3200' RKB.

Installed centralizer on top of joint #1, #3, and #5. Cemented with 800 sx HLW + 18% salt + 3# gilsonite + 1/4# flocele followed by 200 sx Class C + 6# salt + 1/4# flocele. PD at 6:30 PM, 5-15-76. Circ approximately 150 sx to pits. WOC 18 hrs and test casing to 1500 psi - 30" - OK. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston

TITLE Division Engineer

DATE May 24, 1976

For Record Only

APPROVED BY _____

TITLE _____

DATE MAY 24 1976

CONDITIONS OF APPROVAL, IF ANY: