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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

JUN 11 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6600

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Nash Unit
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Nash Unit
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701	9. Well No. 4
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 23S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3002' GR 3014' RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion operations ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MICU on May 25, 1976. Ran cement bond log. Top of cement at 3420'. Had good bond thru-out. Tested casing to 1000 psi - 30" - ok. Perf 4952'-56' with 2 JSPF (0.48" entry). Ran tubing, packer, and RBP. Swab tested - no fluid entry. Acidized perfs 4952'-56' with 500 gal 15% HCL at 2000 psi with 6.5 BPM. Swab test - recovered small amount of new water - no oil. Set RBP at 4940' and perf 4930'-36' with 2 JSPF (0.48" entry). Swab test - no fluid entry. Acidized perfs 4930'-36' with 500 gal of 15% HCL at 2000 psi with 5.5 BPM. Swab test - recovered water with trace of oil. Pulled tubing, packer and RBP. Set CIBP at 4890' and dumped 35' of cement on top of same. Perf 4785'-88' with 4 JSPF (0.48" entry). Ran tubing and packer. Swab test - recovered 60 BO and no water in 12 hours. Pulled tubing and packer, ran tubing and anchor catcher. Anchor catcher at 4683', perf nipple at 4811', mud anchor at 4847'. Ran rods and pump on 6-7-76. Waiting on pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston

TITLE Division Engineer

DATE June 10, 1976

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE JUN 11 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, LMC, 3-NMOCC

