

Nash Unit No. 4

DST #1 4673'-4820' (53') Cherry Canyon

TO 8" PF Surface closed in; surface pressure increased to 30#. 75" ISIP - bled pressure off on 1/2" choke. GTS in 68". 90" FF - open tool 0# with surface shut in. Pressure slowly built to 4½# and stabilized in 16". Open surface on 1/4" choke with 4½# SFP in 13". Change to 1/2" choke with 4½#. Est Flow rate 110 MCFGPD. 180" FSIP.

Had 4653' fluid in drillpipe, reversed out approximately 36 BO & 24 BO&GCSW&DF.

MFE Sampler: 900 cc oil 39.4 GTY @ 60°, 860 cc SW (155,000 ppm CL-RW .05 @ 68°) with no pressure.

Recovered SW	161,000 ppm CL	RW .05 at 72°
Pits	84,000 ppm CL	RW .07 at 72°

Possible slight drill pipe leak during test.

8" PF 210-340#
75" ISIP 2329#
90" FF 498-1374#
180" FSIP 2317#
HS I&O 2306-2323#
BHT 106°