

TYPE OF REPORT - (X)
Initial Completion
Special
General Survey

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124
Revised 1-1-65

RESERVOIR PRESSURE REPORT

E-5369 11-1-76

Operator Mesa Petroleum Co.		Pool Cherry Canyon		County Eddy		Date August 1, 1976					
1000 Vaughn Bldg. Midland, TX		Producing Formation Cherry Canyon		Oil Gradient * psi/ft.		Water Gradient psi/ft.		Gas Gravity psi/ft.		Datum Plane -1773*	

LEASE	WELL NO.	LOCATION				ELEV.	OIL OR GAS	DATE TESTED	SHUT-IN HOURS	SHUT-IN TEG. PRESS.	BOMB TEST DATA			SONIC INSTRUMENT TEST DATA*						PRESS. AT DATUM			
		U	S	T	R						TEST DEPTH	B.H. TEMP. ° F	OB. SERVED PRESS.	PROD. TEST (BBL'S./DAY)	LIQUID LEVEL	LIQUID GRAD-IENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	CSG. PRESS.				
Sh Unit	4	A	13	23	29	3014	O	5-19-76*	*	-	4808* (-1794)	106	2317*										
<p>* This well was potentialled on a pump. Above information is taken from drill stem test 4763'-4820' (-1749' to 1806') that was run on 5-19-76. Bomb was at 4808' (-1794').</p>																							

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D. B. B.

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O.E.B.
AUSTIN, TEXAS

11 depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one percent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.
Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Michael P. Almonte

Division Engineer

August 2, 1976

Oil & Gas, Inc., 311 N. 1st St., El Paso, Texas