

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556859-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

RECEIVED

2. NAME OF OPERATOR

Mesa Petroleum Co.

JUN 23 1976

3. ADDRESS OF OPERATOR

1000 Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FS&WL

O.G.E.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

3
FIELD AND POOL, OR WILDCAT

Nash Draw, Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T23S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2977' GR

2995' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) 13-3/8" casing report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 17½ hole to 3123' on 5-27-76. Ran 13-3/8" casing as follows:

1.15' Davis-Lynch guide shoe
42.48' (1 jt) 72# K-55 ST&C
1.62' Davis Lynch differential float collar
447.26' (10 jts) 72# K-55 ST&C
1,084.90' (26 jts) 68# K-55 ST&C
345.22' (7 jts) 61# K-55 ST&C
426.21' (11 jts) 54.5# K-55 ST&C
159.28' (4 jts) 48# K-55 ST&C
323.77' (8 jts) 54.5# K-55 ST&C
290.21' (7 jts) 61# K-55 ST&C
3,122.10' (74 jts) set at 3123' RKB

RECEIVED

JUN 21 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Installed centralizer on top of joint #1, 3, 5, 7 & 9. Cemented with 350 sx False-Set followed by 1970 sx BJ light + 2% cc + 7# gilsonite + ¼# celloflakes tailed in by 200 sx Class C + 2% cc. Circulated approx 150 sx to pit. J.C. at 8:00 PM, 5-27-76. Did not bump plug. Overdisplaced with 4 bbls flush. WOC 12 hrs and cut off casing. Cement did not fall in annulus. NU BOP's and GIH with drilling assembly. Tagged cement at 3058'. Tested casing and BOP's to 1500 psi for 30 min at 10:30 PM, 5-28-76. Resumed drilling with 12¼" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE Division Engineer

DATE June 18, 1976

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1976

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

XC: 5-USGS, 1-JLF, 1 MEC, 1-JWH, 1-Well file, 9-WI Partners