Form 9-331 (May 1963) OEPARTN	Copy C Form approv Budget Burg 5. LEASE DESIGNATION NM 0556859-	AND BERIAL NO.			
SUNDRY NOT (Do not use this form for propos Use "APPLICA	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME			
1. OIL GAS WELL OTHER 2. NAME OF OPERATOR Mesa Petroleum Co.	7. UNIT AGREEMENT NAME Nash Unit 8. FARM OR LEASE NAME Nash Unit 9. WELL NO.				
<ul> <li>1000 Vaughn Bldg., Midland, TX 79701</li> <li>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> <li>1980' FSL &amp; 1980' FWL</li> </ul>			3 10. FIELD AND POOL, OR WILDCAT		
14. PERMIT NO.	15. ELEVATIONS (Show whether D 2977' GR	F, RT, GR, etc.) 2995' RKB	12. COUNTY OF PARISH Eddy		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
FRACTURE TREAT M SHOOT OR ACIDIZE	ULL OR ALTER CASING	WATEB SHUT-OFF FRACTURE TBEATMENT SHOOTING OR ACIDIZING (Other) Progress R (Note: Report results Completion or Recomple	REPAIRING W ALTERING CA ABANDONMEN CPOTT of multiple completion of etion Report and Log for	SING	

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PBTD 13,605'. On August 25, 1976, ran tubing and packer and set at 13,160'. Perf'd 13,309'-312' and 13,316'-326' with 1-11/16" thru-tubing gun at 2 JSPF. Tagged fluid level at 2000'. Swabbed and recovered 45-50 bbls of muddy water (which was load) and 140 bbls of new water. Water sample analysis was as follows:

RECEIVED	Ca Cl	14,000 PPM 47,570	RECEIVED
SEP 1 0 1976	HCO3 Mg Fe	488 365 438	SEP 0 3 1976
D. C. C.	Sg pH	1.038 6.4	U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

Set cement retainer on wireline at 13,290'. Mixed 75 sx Class "H" with 0.4% Halad 22 + 0.2% CFR-2 + 3# KCL/sx. Squeezed 70 sx into perfs at 4000 psi. Pulled out of retainer and reversed out 10' above top of retainer, leaving 10' of cement on top of same. Job complete at 9:00 AM, 9-1-76. PBTD 13,280'.

18. I hereby certify that the foregoing is true and correct SIGNED Michael P. Houston	TITLE Division Engineer	DATE September 2, 1976
(This space for Federal or State office use) APPROVED BY	TITLE ACTING DISTRICT ENGINEER	DATE SEP 8 1976
XC: JLF, MEC, LMC, JWH, 5-USGS, *Sa	9-WI PARTNERS, 1-File ze Instructions on Reverse Side	