

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 43 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1000 Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FS&WL of Section 12

5. PERMIT NO.
NOV 23 1976

6. ELEVATIONS (Show whether to, by, or, etc.)
2995' RKB

7. LEASE DESIGNATION AND SERIAL NO.
NM 0556859-A

8. IF INDIAN, ALIQUOTED OR TRIBE NAME

9. UNIT AGREEMENT NAME
Nash Unit

10. FARM OR LEASE NAME
Nash Unit

11. WELL NO.
3

12. FIELD AND POOL, OR WILDCAT
Nash Draw - Atoka

13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T23S, R29E

14. COUNTY OR PARISH
Eddy

15. STATE
NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

O. C. C. NOTICE OF INTENTION TO:

ARTESIA, OFFICE	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	CHANGE PLANE	(Other)	
REPAIR WELL			
(Other)			

17. DANGER! PROHIBITED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Form 9-331, dated June 23, 1976, indicated cement had not been circulated to surface between 9-5/8" casing and 13-3/8" casing in accordance with rules and regulations of R-111-A.

Propose to set plug in packer at 12,273', and retrievable bridge plug in 5-1/2" casing. Then will nipple down tubing head spool. Will raise 9-5/8" casing enough to pull slips out of bradenhead. Will run 3/4" coiled tubing as deep as possible (top of cement at 3100') and then circulate 9-5/8"-13-3/8" annulus with water followed by 900 sx or sufficient volume to circulate cement to surface. Return well to temporary shut in status, waiting on gas sales connection.

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NOV 19 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Houston TITLE Division Engineer DATE Nov 17, 1976

(This space for Federal or State office use)

APPROVED BY NOV 23 1976 DATE NOV 23 1976

CONDITIONS OF APPROVAL, IF ANY:

WITNESS CEMENTING 11-17-76

XCC JLF, LMC, JWH, MEC, 3-USGS, 9-WI Partners

*See Instructions on Reverse Side