

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556859-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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O.C.C.

ARTESIA OFFICE

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

1980' FS&WL of Section 12

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T23S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2995' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cmt 9-5/8" & 13-3/8" annulus to surface
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in completion unit 12-9-76. Killed well and tripped 2-7/8" tubing to set packer with wireline plug at 12,277'. Ran retrievable bridge plug and set at 10,754'. POOH with tubing and rigged up casing jacks and spear. Pulled 9-5/8" slips with 410,000 lbs and ran 1" coiled tubing to 1,818' between 9-5/8" and 13-3/8". Circulated hole with fresh water then cemented with 375 sx TLW + 4% gel (11.4 PPG). Circulated approximately 10 sx to surface. Job completed at 9:30 PM, 12-17-76. Cementing witnessed by Don Gordon and Chuck Thomas. Set slips and rigged down jacks. Retrieved BRP and layed down 2-7/8" tubing. Picked up 2-3/8" and tested same to 8500 psi while going in hole. Shut down for Christmas. Will bring well on sales stream approximately 12-30-76 or 12-31-76.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE Division Engineer

DATE December 27, 1976

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE DEC 29 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, LMC, JWH, 3-USGS, 9-WI Partners, 1-File

*See Instructions on Reverse Side