III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate \(\) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Co. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:						
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OIL CONSERVATION COMMISSION		Back pressure		packer		
	V		ICE			

Michael P. Houston

Division Engineer (Title)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

January 3, 1977

(Date) лын д_NMOCC 9-WI Partners

SUPERVISOR, DISTRICT II

TITLE.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.