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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 4 1977

I. Operator
Mesa Petroleum Co. ✓
Address
1000 Vaughn Bldg., Midland, TX 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nash Unit	Well No. 3	Pool Name, Including Formation Undesignated Atoka	Kind of Lease State, Federal or Fee Federal
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 12 , Township 23S Range 29E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Miller Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 1639, Jackson, Mississippi					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12	Twp. 23	Rge. 29	Is gas actually connected? Yes	When 12-13-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-9-76	Date Compl. Ready to Prod. 10-27-76	Total Depth 13,771'	P.B.T.D. 12,930'					
Pool Undesignated	Name of Producing Formation Atoka	Top Oil/Gas Pay 12,314'	Tubing Depth 12,290'					
Perforations 12,314'-317', 12,320'-324', 12,396'-416', 12,568'-576'			Depth Casing Shoe 13,770'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20	317'	525 + 300 + 650
17-1/2	13-3/8	3,123'	350 + 1970 + 200
12-1/4	9-5/8	10,975'	1225 + 2100 + 375
8-1/2	5-1/2	10,622' - 13,770'	1025

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 5,500	Length of Test 4 hours	Bbls. Condensate/MMCF trace	Gravity of Condensate 49°
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 2,200	Casing Pressure packer	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)

Division Engineer
(Title)

January 3, 1977
(Date)

MC - ME - MC - MW - NMOC - 9-WT Partners

OIL CONSERVATION COMMISSION

JAN 5 1977

APPROVED

BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.