

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.NM-0557822  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR C & K Petroleum, Inc.		8. FARM OR LEASE NAME Allied Chemical Federal	
3. ADDRESS OF OPERATOR 600 C & K Petroleum Bldg., Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FN & 660' FW Lines, Section 3, T-24-S, R-26-E, Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-24-S, R-26-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3355.5 Gr.		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

See Below

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded: 1:00 AM, April 28, 1976

Surface Casing: Set 13-3/8" H-40, 48#, ST&amp;C @ 494'; Cemented with 500 sx Class "C" cement. Cement circulated to surface. Plug down @ 12:30 AM, 4-29-76. Tested with 500# for 30 min. - Held OK.

Intermediate Casing: Set 8-5/8" 24# &amp; 32# casing @ 5450'. Cemented with 2500 sx Trinity Lt. Wt. &amp; 100 sx. Class "C" cement. Plug down @ 12:10 PM, 5-12-76. Ran Temperature Survey - found top of cement outside pipe @ 1240'. Tested with 1000# for 30 min. - Held OK.

Production String: Set 5 1/2" 17# &amp; 20# casing @ 11936'. Cemented with 750 sx Class "H" cement. Plug down @ 12:30 PM, 6-13-76. Ran temperature survey. Found top of cement outside casing @ 9800'.

RECEIVED

JUL - 6 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE 6-30-76

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE JUL 7 1976

CONDITIONS OF APPROVAL, IF ANY: