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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 12 1976

58-CIS-2756  
Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEED <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
C.N.B.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated Malaga	
Morrow Gas	
12. County	
Eddy	
19. Proposed Depth	19A. Formation
13,500	Morrow
20. Rotary or C.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	22. Approx. Date Work will start
2996' GL	4-15-76

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
BURMAH OIL & GAS COMPANY ✓	
3. Address of Operator	
600 Western United Life Bldg., Midland, Texas 79701	
4. Location of Well	
UNIT LETTER L	LOCATED 1780'
FEET FROM THE S	LINE
AND 660	FEET FROM THE W
LINE OF SEC. 11	TWP. 24S
RGE. 28E	NMPM
19. Proposed Depth	
13,500	
19A. Formation	
Morrow	
20. Rotary or C.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
2996' GL	Disinfect
21B. Drilling Contractor	
22. Approx. Date Work will start	
4-15-76	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54.5	640	485	Circ.
12-1/4	9-5/8	40 & 43.5	9800	4400	Circ. in 2 stages
8-1/2	7-5/8	33.7	9500-11,800	350	Circ.
6-1/2	5	18	11600-13,500	300	Circ.

\*Stage tool at 4800'.

Well will be drilled to 13,500' to test the Morrow Sand. If this well does not encounter a productive Morrow Sand, it will be plugged back in accordance with NMOCC rules and any prospective zones above the Morrow will be tested or plugged and abandoned in accordance with NMOCC rules and regulations. A 3000 PSI W. P. BOP stack will be used from surface to 9800' and 11,800' to TD. A 16,000 PSI W. P. BOP stack will be used from 9800' to 11,800'. This acreage is not dedicated to a gas purchaser.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B.E. Stauffer Title Senior Drilling Engineer Date April 12, 1976

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 15 1976

CONDITIONS OF APPROVAL, IF ANY:

Subject to Case 5651

Cement must be circulated to  
surface behind 13 3/8" + 9 5/8" casing