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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						CNB Com.	
2. Name of Operator						9. Well No.	
Aminoil USA, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wellbore	
600 Western United Life Bldg., Midland, Texas 79701						Malaga Morrow Gas	
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						11. County	
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>24-S</u> RGE. <u>28-E</u> NMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		19. Elevations (DF, RKB, RT, GR, etc.)	
4-23-76		7-15-76		9-16-76		2996 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
12,835		12,790		----		Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
12393-12405 Morrow Sand						No	
12559-12575 Morrow Sand							
26. Type Electric and Other Logs Run						27. Was Well Corred	
BHC Sonic, GR, CNL-FD, DLL, Micro-SFL, Dipmeter						11444-11504 11504-11541	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		54.5		630		17 1/2	
9 5/8		40 & 43.5		9925		12 1/4	
						485 Sks. - Circulated	
						1600 Sks. - 1st Stage	
						1500 Sks. - Bradenhead Squeeze	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
7 5/8		9615		11786		350	
5		11402		12835		250	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8		11,402		11,402			
31. Perforation Record (Interval, size and number)							
12396, 12399, 12402, 12562, 12567, 12572, 0.42 hole size 1 hole each at indicated footage							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
12393-12575				3000 Gal. 7 1/2% Acid and 36,700# proppant			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
----		Flowing				Shut-in	
Date of Test		Hours Tested		Coke Size		Prod'n. For Test Period	
9-13-76		2		6/64-40/64		Oil - Bbl. 0 Gas - MCF 201 Water - Bbl. 0 Gas - Oil Ratio ---	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0 Gas - MCF 5089 AOF Water - Bbl. 0 Oil Gravity - API (Corr.) ----	
4036-1856		0					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						R.W. Thomas	
35. List of Attachments							
Electric Logs, Record of DST, Multi-point Back Pressure Test							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B. E. Stauffer</u>				TITLE <u>Sr. Drilling Engineer</u>		DATE <u>9-21-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11442</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11604</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9645</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2590	2618	28	Delaware Lime				
2618			Delaware Sand				
3490			Chery Canyon				
4745			Bushy Canyon				
6330			Bone Spring				
7235			1st Bone Spring Sand				
7990			2nd Bone Spring Sand				
9118			3rd Bone Spring Sand				
11442			Strawn Lime				
11604			Atoka Lime				
11720			Atoka Sand				
12229			Morrow Lime				
12391			Morrow Sand				