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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 11 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name<br>CNB Com.   |
| 8. Name of Lease Estate<br>CNB Com.  |
| 9. Well No.<br>1   |
| 10. Field and Locality of Well<br>Wilcox<br>Malaga Atoka   |
| 12. County<br>Eddy   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                               |
| 2. Name of Operator<br>AMINOIL USA, INC.   |
| 3. Address of Operator<br>600 Western United Life Bldg., Midland, Texas 79701  |
| 4. Location of Well<br>UNIT LETTER L, 1780 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 24-S RANGE 28-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>2996 GR   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Aminoil USA, Inc. commenced remedial work on the subject well on November 15, 1978. Remedial work was performed according to the following schedule:

1. 11-18 to 11-22-78 - Set bridge plug @ 12,035' and cap w/57' cement. PBTD 11,978'.
2. 11-24-78 - Perf'd w/1 SPF 11,720' - 11,728'. Flowed 5 hrs. to clean up.
3. 11-28-78 - Flowed to clean up.
4. 11-29 to 12-2-78 - SI. Repairing surface equipment malfunction.
5. 12-4-78 - Ran potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. G. Luckett R. G. Luckett TITLE Engineering Assistant DATE 12-8-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 12 1978

CONDITIONS OF APPROVAL, IF ANY: