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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-111
Revised 10-68

DATE OF REPORT	DATE OF WELL LOG
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NAME OF WELL: Bur. of Mines 1 DATE: DEC 11 1978

1. TYPE OF COMPLETION: NEW WELL ☐ RE-ENTRY ☒ CEMENT ☐ PLUG BACK ☒ OTHER ☐ O.C.C. ARTESIA, OFFICE

2. NAME OF OPERATOR: AMINOIL USA, INC.

3. ADDRESS OF OPERATOR: 600 Western United Life Bldg., Midland, Texas 79701

4. LOCATION OF WELL: UNIT LETTER L LOCATED 1780 FEET FROM THE south LINE AND 660 FEET FROM

THE west LINE OF SEC. 11 TWP. 24-S RGE. 28-E

15. Date Spudded 4-23-76 16. Date First Production 7-15-76 17. Date Well Ready to Produce 12-4-78 18. Flowing Pressure (PSI, RKB, RL, GR, etc.) 2996' GR 19. Flow Rate (bbls/day)

20. Total Depth 12,835' 21. Plug Back Depth 11,978' 22. Bridge Plug Depth --- 23. Bridge Plug Material X 24. Bridge Plug Location ---

25. Production Interval (ft. of true completion - Top, Bottom, Name) 11,720' - 11,728' Atoka

26. Type Electric and Other Logs Run: BHC Sonic, GR, CNL-FO, D.L.L, Micro-SFL, Dipmeter

27. Well Depth (ft.) 11,444-11,504 11,504-11,541

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	630	17-1/2	485 sx. - Circ.	--
9-5/8	40 & 43.5	9925	12-1/4	1600 sx. - 1st Stage	--
				1500 sx. - Bradenhead	--
				Squeeze	--

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8	9615'	11,786'	350		2-7/8	11,422'	11,422'
5	11,402'	12,835'	250				

31. Perforation Data: (Interval, size and number) 12,396;12,399;12,402;12,562;12,567;12,572;
1 JSPP, 0.42 Diameter, Total 6 holes
11,720;11,721;11,722;11,723;11,724;11,725;
11,726;11,727;11,728;1 JSPP, 0.30 Diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 12,393-12,575 3,000 Gal. 7-1/2% Acid and
36,700 Proppant
11,978-12,035 Bridge Plug and 57' cement
11,720-11,728 No Treatment

33. PRODUCTION: Date First Production 11-28-78 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 12-4-78 Hours Tested 3 Choke Size 6/64 - 9/64 Test Period --- Oil - bbl. 99 Water - bbl. --- Gas - MCF ---

Flow Testing Tests: Choking Pressure --- Estimated Lift --- Oil Gravity --- 4253-3703 --- 2050 AOF ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed by L. Warren

35. List of Attachments: Multi-Point Back Pressure Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. G. Luckett R. G. Luckett TITLE Engineering Assistant DATE Dec. 8, 1978