

# RECEIVED

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION SEP 21 1976

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O.C.C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-6010**

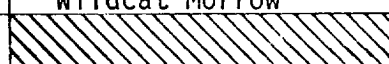


7. Unit Agreement Name  
**Willow Lake Unit**

8. Farm or Lease Name  
**Willow Lake Unit**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Wildcat Morrow**



12. County  
**Eddy**

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

*Bureau of Mines*

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P & A**

2. Name of Operator  
**Aminoil USA, Inc.**

3. Address of Operator  
**600 Western United Life Bldg., Midland, Texas 79701**

4. Location of Well

UNIT LETTER **J** LOCATED **1650** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **16** TWP. **24-S** RGE. **28-E** NMPM

15. Date Spudded **5-15-76** 16. Date T.D. Reached **8-26-76** 17. Date Compl. (Ready to Prod.) **P & A 9-2-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3023 GL** 19. Elev. Casinghead **3017**

20. Total Depth **12833** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Dry Hole**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**DLL-GR-Caliper (9800-0) Densilog-Neutron (12829-9800) DIF-Log (12833-9800)**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	51	649	14 3/4	500 sks. - Circ.	0
7 5/8	33.7	9825	9 1/2	1850 sks. - Circ. in 2 stages	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)  
**N.A.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
*POSTED*  
*10-1-76*  
*p+a*

33. PRODUCTION

Date First Production **N.A.** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
**Electric Logs, DST.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B.E. Stauffer* TITLE Sr. Drilling Engineer DATE 9-21-76

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2529			Delaware Lime				
2556			Delaware Sand				
3390			Cherry Canyon				
4600			Brushy Canyon				
6160			Bone Spring				
9540			Wolfcamp				
11420			Strawn				
11602			Atoka				
12224			Morrow				