

UN STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. A. C. C. CORP.
SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-11424

5. LEASE DESIGNATION AND SERIAL NO.

NM 17589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 330' FEL of Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3015' GR

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesignated Cherry Canyon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13, T23S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8-5/8" csg test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled to 3160' on 7-21-76. RU and ran 77 joints 8-5/8" 24 & 32# K-55 ST&C casing (3169' overall) and set at 3160' RKB. Installed centralizer on joint #1, #3, and #5. Float collar and float shoe separated by 1 joint. Cemented casing with 800 sx HLW + 15# salt + 3# gilsonite + 1/4# flocele followed by 200 sx Class "C" + 6# salt + 1/4# flocele. Had good returns while cementing. PD at 6:45 PM, 7-21-76. Cement did not circulate, but saw flocele and gilsonite in last returns indicating cement was near surface. Ordered 5 yards of redi-mix concrete but only used 3/4 yard to fill annulus. WOC 24 hours while NU BOP's. Tested casing to 1500 psi for 30" - okay. Reduced hole to 7-7/8" and drilled ahead.

RECEIVED

JUL 28 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE Division Engineer

DATE July 27, 1976

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 28 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, File, 9-WI Partners