

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See instructions on reverse side)COPY to SP
Form approved.
Budget Bureau No. 42-R555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 17589			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other P&G				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Mesa Petroleum Co.				7. UNIT AGREEMENT NAME Nash Unit			
3. ADDRESS OF OPERATOR 1000 Vaughn Bldg., Midland, TX 79701				8. FARM OR LEASE NAME Nash Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 330' FEL of Section At top prod. interval reported below At total depth				9. WELL NO. 5			
14. PERMIT NO. ARTESIA, NEW MEXICO				10. FIELD AND POOL, OR WILDCAT Undesignated			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T23S, R29E				12. COUNTY OR PARISH Eddy			
13. STATE NM				15. DATE SPUNDED 7-16-76			
16. DATE T.D. REACHED 7-25-76				17. DATE COMPL. (Ready to prod.) P&G 7-28-76			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3015' GR 3027' RKB				19. ELEV. CASINGHEAD 3015' GR			
20. TOTAL DEPTH, MD & TVD 5,100'				21. PLUG, BACK T.D., MD & TVD ---			
22. IF MULTIPLE COMPL., HOW MANY* --				23. INTERVALS DRILLED BY A11			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -----				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray BHC Sonic, DIL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		68 & 72		310		17 1/2"	
8-5/8		24 & 32		3,160		11"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
9-331 DST Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Michael P. Houston		Division Engineer				July 29, 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: JLF, MEC, JWH, LMC, 5-USGS, 10-WI Partners, File