Drs. Form 3160-3 (July 1989)

NM OIL

CONTACT RESERVING OFFICE PC FR OF COPIES RELIVERED

API 30-015-21800 Artesta, NL 86210 BLM Roswell District (Other instructions on Modified Form No. UNITED STATES reverse side)

(formerly 9-331C) NM060-3160-2 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-17589 6. IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN X PLUG BACK 🗌 DRILL [b. TYPE OF WELL Nash Unit AINGLE ZONE MULTIPLE ZONE MET'I' X S. FARM OR LEASE NAME Area Code & Phone No. 2. NAME OF OPERATOR Nash Unit 9. WELL NO. Strata Production Company 505-622-1127 3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 388202-1030 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State equirements.) Undesignated Bone Spring 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 2310' FSL & 330' FEL JUL 2 6 1993 At proposed prod. zone Section 13-23S-29E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE Q. (. D. 1.5 miles east of Loving, New Mexico Eddy NM 15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any) 200 Lse/5123 Unit 40.00 330' 13. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 750' 7400' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.). 22. APPROX. DATE WORK WILL START* Controlled Water Basin July 11, 1993 3015' GR 3027' KB 23.PROPOSED CASING AND CEMENTING PROGRAM HOLE SIZE CASING SIZE GRADE THREAD TYPE SETTING DEPTIL QUARTITY OF CEMENT WEIGHT/FOOT H-40 8 RD STC 310' 17 1/2' 13 3/8" 48# Circ 8 5/8" 12 1/4' 24# J-55 8 RD STC 3160 Circ 7/8 5 1/2" .17# J-55 8 RD LTC 7400 Tie back to 600' above base of 8 5/8 (Formerly the Mesa Petroleum Co. Nash Unit #5 P&A) casing Strata Production Company proposes to re-enter and drill to a depth sufficient to test the Bone Spring formation. If productive, 5 1/2" casing If non-productive, the well will be plugged and abandoned in a will be set. manner consistent with Federal Regulations. Specific programs as set out in Onshore Oil and Gas Order #1 are outlined in the following attachments: Location and Elevation Plat Hole Prognosis Surface Use and Operating Plan Exhibit "A" Equipment Description Exhibit "B" Planned Access Roads Exhibit "C" One Mile Radius Map Exhibit "D" Drilling Rig Layout Plan IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. **Production Supervisor** SIGNED (This space for Federal or State office use)