

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP - 7 1993

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Strata Production Company ✓	Well API No. 30-015-21800
Address P.O. Box 1030, Roswell, New Mexico 88202-1030	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nash Unit	Well No. #5	Pool Name, Including Formation Nash Draw Brushy Canyon	Kind of Lease <input checked="" type="checkbox"/> State, Federal <input type="checkbox"/> Free	Lease No. NM-17589
Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23 South</u> Range <u>29 East</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer, St 900, Houston, TX 77042	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Enron/Transwestern Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77002	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13
	Twp. 23S	Rge. 29E
	Is gas actually connected? Yes	When? 8/17/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7/16/76	Date Compl. Ready to Prod. 8/17/93		Total Depth 7300'		P.B.T.D. 7265'			
Elevations (DF, RKB, RT, GR, etc.) 3015' GR	Name of Producing Formation Delaware Brushy Canyon		Top Oil/Gas Pay 6902'-6933'		Tubing Depth 6797'			
Perforations 6902' - 6933'					Depth Casing Shoes 7300'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		310'		550 Class 'C'			
12 1/4"	8 5/8"		3160'		800HLW; 200 Class 'C'			
7 7/8"	5 1/2"		7300'		795 50/50 Poz H; 254			
	2 7/8"		6797'		65/35 Poz C; 267 Class 'C'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 8/16/93	Date of Test 8/18/93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 490#	Casing Pressure -0-	Choke Size 20/64
Actual Prod. During Test 436	Oil - Bbls. 171	Water - Bbls. 265	Gas - MCF 137

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Carol J. Garcia*

Signature  
Carol J. Garcia, Production Records Mgr.

Printed Name  
9/2/93 (505) 622-1127

Date  
Telephone No.

OIL CONSERVATION DIVISION

SEP 22 1993

Date Approved

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes