

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
 41201st. Ma. Jalen.
~~Corrected Application~~

RECEIVED

APR 28 1976

30-015-21802
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Douglass Com
9. Well No. 1
10. Field and Pool, or Wildcat South Carlsbad (Morrow)
12. County Eddy
19. Proposed Depth 11,600'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3099.0' GL
21A. Kind & Status Plug. Bond Permanent
21B. Drilling Contractor Not selected
22. Approx. Date Work will start 4-30-76

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK **G. E. E. ARTESIA, OFFICE**

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Belco Petroleum Corporation
3. Address of Operator	P.O. Box 19234; Houston, Texas 77024
4. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>2410</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>22-S</u> RGE. <u>27-E</u> NMPM
21. Elevations (Show whether DF, RT, etc.)	3099.0' GL
21A. Kind & Status Plug. Bond	Permanent
21B. Drilling Contractor	Not selected
22. Approx. Date Work will start	4-30-76

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	---	400'	Circulate	Surface
15"	10 3/4"	40.50	1800'	Circulate	Surface
8 1/2"	7 5/8"	29.70	8000'	450	6500'
6 1/2"	5" LINES	23.20	Total Depth	To be determined	

BOP Program

16" & 10-3/4" csg. Hydril will be installed and tested to 1500 psi. Two inch diverter line w/1500 psi working press. valve will be installed below Hydril.

7-5/8" csg. Rams and blinds w/Hydril. Hydraulic choke and manifold. BOP stack and choke manifold will be tested to 5000 psi. At 10,000' a flo-show and gas separator will be installed. A set of PVT's will be used on steel mud pits.

NOTE:

Case No. 5666 - Hearing held 4-14-76, unorthodox location. Nearest residence is approximately 475' from drill site. **APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,**

Acreeage is not dedicated to a gas pruchaser at this time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C.W. Byrd C.W. Byrd Title Production Assistant Date 4-26-76

(This space for State Use)

APPROVED BY N. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 4 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 16" & 10 3/4" casing

Notify HILLCO G.C. by certificate

107411